

STANDARD RATE SCHEDULE: BA - BILLING ADJUSTMENTS

POWER COST ADJUSTMENT:

All rates of the Cooperative, except the Large Power-II (LP-II), Large Power-III (LP-III), and Special Contract (SC) Rate Schedules, shall be increased or decreased by the amount in mills, or fraction thereof, by which the average cost of power per kWh purchased during the previous month exceeds or is less than 62.50 mills per kWh.

Formula: $P.A. = A/(1-B)$

Where:

- P.A. = Power cost adjustment to be made per kWh billed.
- A = The amount in mills, or fraction thereof, by which the average cost of power per kWh purchased (excluding the amount paid for customers with pass through fuel rates and including the previous months over/under collection of power cost) during the previous month preceding the end of the billing period for which kWh usage is billed, exceeds or is less than 62.50 mills per kWh.
- B = The percentage of energy losses expressed decimally for the preceding twelve-month period calculated without the energy purchased and sold to all LP-II, LP-III and SC Schedule members.

TAX ADJUSTMENT:

Any taxes or regulatory assessments (present or future) whose calculation is based on the foregoing rates shall be listed as line items or otherwise included on billings received by the Cooperative membership.

ADJUSTMENT FOR THE RECOVERY OF WINTER STORM URI COSTS

The foregoing charges for all rate classes other than Large Power II, Large Power III, and Special Contract rate schedules shall be increased by an amount up to \$0.0045 per kWh for the costs associated with Winter Storm Uri in February 2021. This charge shall remain in effect until the entire cost obligation has been recovered, but in no event longer than December 31, 2027.

For the LP-II, LP-III and SC rate schedules receiving service prior to March 1, 2021, the Cooperative shall determine the individual member obligation for the winter storm URI costs. Members shall have the option to pay the amount of the obligation in full or enter into a five-year payment plan with the Cooperative.

Issued November 23, 2021 Effective January 1, 2022

Rates Authorized by Board of Trustees

Issued by Jennifer Meason Chief Executive Officer
(Name of Officer) (Title)

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 2

STANDARD RATE SCHEDULE: GENERAL SERVICE

AVAILABILITY:

Available to Farm Home and Residential Members subject to the established rules and regulations of the Cooperative. No resale, standby or auxiliary service permitted.

TYPE OF SERVICE:

Single-phase, at available secondary voltage or three-phase at the discretion of the Cooperative.

MONTHLY RATE:

Facility Charge:

Single-Phase Service	\$30.00 per month
Three-Phase Service	\$35.00 per month

Energy Charges:

All kWh	\$0.08950 per kWh
---------	-------------------

MINIMUM MONTHLY CHARGE:

The minimum bill will be the higher of the following;

1. A charge of \$30.00 per month for single-phase service and \$35.00 per month for three-phase service; or
2. Compliance with Operational Policy 556, if applicable, of the Terms and Conditions of Service
3. A charge of \$30.00 per month for single-phase service and \$35.00 per month for three-phase service, plus a charge of \$1.00 per kVA of required transformer capacity in excess of ten (10) kVA.

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 3

STANDARD RATE SCHEDULE: GENERAL SERVICE

(Cont.)

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 4

STANDARD RATE SCHEDULE: GENERAL SERVICE HIGH DENSITY

AVAILABILITY:

Available to Residential Members, in incorporated areas with a line density of 11 Members per mile or greater, subject to the established rules and regulations of the Cooperative. No resale, standby or auxiliary service permitted.

TYPE OF SERVICE:

Single-phase, at available secondary voltage or three-phase at the discretion of the Cooperative.

MONTHLY RATE:

Facility Charge:

Single-Phase Service	\$25.00 per month
Three-Phase Service	\$30.00 per month

Energy Charges:

All kWh	\$0.07690 per kWh
---------	-------------------

MINIMUM MONTHLY CHARGE:

The minimum bill will be the higher of the following;

1. A charge of \$25.00 per month for single-phase service and \$30.00 per month for three-phase service; or
2. Compliance with Operational Policy 556, if applicable, of the Terms and Conditions of Service
3. A charge of \$25.00 per month for single-phase service and \$30.00 per month for three-phase service, plus a charge of \$1.00 per kVA of transformer capacity in excess of ten (10) kVA.

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 5

STANDARD RATE SCHEDULE: GENERAL SERVICE HIGH DENSITY

(Cont'd)

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 6

STANDARD RATE SCHEDULE: COMMERCIAL SERVICE

AVAILABILITY:

Available for commercial and industrial Members up to fifty (50) kVA of transformer capacity, subject to the rules and regulations of the Cooperative. Available for commercial and industrial Members to one hundred fifty (150) kVA of transformer capacity at the discretion of the Cooperative. Service under this rate is not available wherein transformer capacity requirements exceed one hundred fifty (150) kVA. No resale, standby or auxiliary service permitted.

TYPE OF SERVICE:

Single-phase or three-phase, at available secondary voltages.

MONTHLY RATE:

Facility Charge:

Single-Phase Service	\$40.00 per month
Three-Phase Service	\$45.00 per month

Energy Charges:

All kWh	\$0.08620 per kWh
---------	-------------------

MINIMUM MONTHLY CHARGE:

1. A charge of \$40.00 per month for single-phase and \$45.00 per month for three-phase service plus a charge of \$1.00 per kVA for transformer capacity in excess of ten (10) kVA; or
2. Compliance with Operational Policy 556, if applicable, of the Terms and Conditions of Service

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 7

STANDARD RATE SCHEDULE: COMMERCIAL SERVICE

(Cont'd)

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 8

STANDARD RATE SCHEDULE: COMMERCIAL SERVICE HIGH DENSITY

AVAILABILITY:

Available for commercial and industrial Members up to fifty (50) kVA of transformer capacity, in incorporated areas with a line density of 11 Members per mile or greater, subject to the rules and regulations of the Cooperative. Available for commercial and industrial Members to one hundred fifty (150) kVA of transformer capacity at the discretion of the Cooperative. Service under this rate is not available wherein transformer capacity requirements exceed one hundred fifty (150) kVA. No resale, standby or auxiliary service permitted.

TYPE OF SERVICE:

Single-phase or three-phase, at available secondary voltages.

MONTHLY RATE:

Facility Charge:	
Single-Phase Service	\$35.00 per month
Three-Phase Service	\$40.00 per month
Energy Charges:	
All kWh	\$0.07940 per kWh

MINIMUM MONTHLY CHARGE:

1. A charge of \$35.00 per month for single-phase and \$40.00 per month for three-phase service plus a charge of \$1.00 per kVA for transformer capacity in excess of ten (10) kVA; or
2. Compliance with Operational Policy 556, if applicable, of the Terms and Conditions of Service

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 9

STANDARD RATE SCHEDULE: COMMERCIAL SERVICE HIGH DENSITY (Cont'd)

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 10

STANDARD RATE SCHEDULE: IRRIGATION SERVICE

AVAILABILITY:

Available to Members for pump irrigation service subject to the established rules and regulations of the Cooperative. Service under this rate shall be under the Standard Cooperative contract. Motors shall be ten (10) horsepower or greater. No resale, standby or auxiliary service permitted.

TYPE OF SERVICE:

Single-phase or three-phase, at available secondary voltages.

MONTHLY RATE:

Facility Charge	\$32.50 per month
Horsepower Charge	\$2.70 per HP of connected load per month
Energy Charge	\$0.06650 per kWh

MINIMUM MONTHLY CHARGE:

1. Member Charge plus Horsepower Charge; or
2. Compliance with Operational Policy 556, if applicable, of the Terms and Conditions of Service

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 11

STANDARD RATE SCHEDULE: IRRIGATION SERVICE

(Cont'd)

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 12

STANDARD RATE SCHEDULE: OUTDOOR LIGHTING

AVAILABILITY:

Available to all Members of the Cooperative for illumination of outdoor areas at any point on the distribution or service lines, subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE:

Single-phase, at available secondary voltages.

MONTHLY RATE:

1. Where an approved Outdoor Light is installed on an existing pole: and
 - a. where the Outdoor Light is installed on the Cooperative's side of the meter, the monthly charge per light shall be \$8.81 for LED, Mercury Vapor or High-Pressure Sodium and \$20.87 for Metal Halide; or
 - b. where the Outdoor Light is installed on the Member's side of the meter, the monthly charge per light shall be \$3.12 for LED or High-Pressure Sodium, \$2.60 for Mercury Vapor, and \$5.98 for Metal Halide.
2. Should the Member desire a location other than an existing pole, the cost of installation will be determined by figuring the total cost of labor, materials installed, plus digging and hauling charges, and will be incurred by the Member. The wire, pole, and material will become the property of the Member.

VANDALISM:

In the event the Outdoor Light is damaged by vandalism such as gun shots, rocks, or any other type of vandalism, the Member shall be responsible for the cost of repairing the Outdoor Light.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 13

STANDARD RATE SCHEDULE: OUTDOOR LIGHTING

(Cont'd)

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.

This adjustment shall be based on 70 kWh per month per Mercury Vapor Light, 40 kWh per month per High Pressure Sodium Light, 18 kWh per month for LED, or 160 kWh per month per Metal Halide, applicable to Rate (1), Plan (a).

2. Tax Adjustment: Reference Sheet No. 1.

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 14

STANDARD RATE SCHEDULE: MUNICIPAL WATER FILTRATION

AVAILABILITY:

Available to the City of Lawton Water Filtration Plant. No resale, standby or auxiliary service permitted.

MONTHLY RATE:

Facility Charge \$200.00 per month

Energy Charge \$0.082618 per kWh

MINIMUM MONTHLY CHARGE:

The greater of: The Member Charge or a charge of \$1.00 per kVA per month for transformer capacity.

BILLING ADJUSTMENTS:

1. Power cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 15

STANDARD RATE SCHEDULE: COTTON GINS

AVAILABILITY:

Available to cotton gins operating in the Cooperative's service area on or near existing distribution facilities. No resale, standby or auxiliary service permitted.

MONTHLY RATE:

Facility Charge: \$150.00 per month

Energy Charge: All kWh \$0.095119 per kWh

BILLING ADJUSTMENTS:

1. Power cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 16

STANDARD RATE SCHEDULE: LARGE POWER SERVICE

AVAILABILITY:

Available to industrial power Members using service under term contract for motive, lighting, and heating purposes, when service is taken at one location through one meter. No resale, standby or auxiliary service permitted.

MONTHLY RATE:

Facility Charge:	\$25.00
Demand Charge: All kW of Billing Demand	\$5.75 per kW
Energy Charge (Including Demand Charges): First 200 kWh/kW of Billing Demand	\$0.07720 per kWh
Next 200 kWh/kW of Billing Demand	\$0.06720 per kWh
Over 400 kWh/kW of Billing Demand	\$0.05720 per kWh

DETERMINATION OF BILLING DEMAND:

The billing demand upon which the demand charge is based shall be the average number of kilowatts of Member's demand during the period of thirty (30) consecutive minutes in which the Member's consumption of electric energy is greater than during any other thirty (30) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative; provided, however, that in computing charges for service under this rate, no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the preceding months of June, July, August and September.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the following:

1. \$1.00 per kVA of transformer capacity; or
2. The minimum specified in the service contract.

(Continued)

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, OK 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 17

STANDARD RATE SCHEDULE: LARGE POWER SERVICE

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.
3. Primary Service Discount: Cooperative reserves the right to refuse delivery of power at primary voltage to any applicant. However, with Cooperative's consent for delivery of power to Member at required primary voltage, a discount of \$0.35 per kW of billing demand will be allowed when the Member installs, owns, operates and maintains all equipment on Member's side of point of delivery. Upon Member request and Cooperative approval to meter on the load side of the Member's transformer, the kW billed shall be increased by the amount of the transformer losses, computed as follows:

One percent (1%) of the total kVA rating of the Member's transformers.

4. Power Factor Adjustment: The Member shall at all times take and use power in such a manner that the power factor shall be as near one hundred percent (100%) as practicable. The total charges under this agreement shall be adjusted to correct for average power factor lower than ninety percent (90%). Such adjustments will be made by increasing the total charges by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging or leading.

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the Member and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued December 23, 2014 Effective April 1, 2015

Rates Authorized by Board of Trustees

Issued By Jennifer Meason, Chief Executive Officer

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, Oklahoma 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 23

STANDARD RATE SCHEDULE: LARGE POWER - A – MEDICAL MARIJUANA FACILITIES

AVAILABILITY:

Available to Medical Marijuana Cultivation and Processing Facility services of 50 kVA or above at one location through one meter. No resale, standby or auxiliary service permitted.

MONTHLY RATE:

Facility Charge:	\$25.00
Demand Charge:	
All kW of Billing Demand	\$6.80 per kW
Energy Charge (Including Demand Charges):	
First 200 kWh/kW of Billing Demand	\$0.07720 per kWh
Next 200 kWh/kW of Billing Demand	\$0.06720 per kWh
Over 400 kWh/kW of Billing Demand	\$0.05720 per kWh

DETERMINATION OF BILLING DEMAND:

The billing demand upon which the demand charge is based shall be the average number of kilowatts of consumer's demand during the period of thirty (30) consecutive minutes in which the consumer's consumption of electric energy is greater than during any other thirty (30) consecutive minutes during the month, determined by suitable measuring instruments installed and maintained by the Cooperative; provided, however, that in computing charges for service under this rate, no bill for any month shall be based on less than ninety percent (90%) of the highest maximum demand established during the preceding months of June, July, August and September.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of the following:

1. \$1.00 per kVA of transformer capacity; or
2. The minimum specified in the service contract.

(Continued)

Issued June 22, 2021 Effective July 1, 2021
Month Day Year Month Day Year

Rates Authorized by Board of Trustees

Issued by Jennifer Meason Chief Executive Officer
(Name of Officer) (Title)

Cotton Electric Cooperative, Inc.
226 North Broadway
Walters, Oklahoma 73572
(580) 875-3351

Applies to Entire Service Territory (Location)

Sheet No. 24

STANDARD RATE SCHEDULE: LARGE POWER - A

(Cont'd)

BILLING ADJUSTMENTS:

1. Power Cost Adjustment: Reference Sheet No. 1.
2. Tax Adjustment: Reference Sheet No. 1.
3. Primary Service Discount: Cooperative reserves the right to refuse delivery of power at primary voltage to any applicant. However, with Cooperative's consent for delivery of power to consumer at required primary voltage, a discount of \$0.35 per kW of billing demand will be allowed when the consumer installs, owns, operates and maintains all equipment on consumer's side of point of delivery. Upon consumer request and Cooperative approval to meter on the load side of the consumer's transformer, the kW billed shall be increased by the amount of the transformer losses, computed as follows:

One percent (1%) of the total kVA rating of the consumer's transformers.

4. Power Factor Adjustment: The consumer shall at all times take and use power in such a manner that the power factor shall be as near one hundred percent (100%) as practicable. The total charges under this agreement shall be adjusted to correct for average power factor lower than ninety percent (90%). Such adjustments will be made by increasing the total charges by one percent (1%) for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging or leading.

TERMS OF PAYMENT:

The monthly charge will be rendered at the above rate. A late payment charge on past due bills, not to exceed three percent (3%) of the amount due per billing period, may be charged and, in such event, the due date stated on the bill shall not be earlier than ten (10) days after the bill is mailed. No more than one (1) such late fee shall be charged, regardless of the length of delay in receiving payment of the bill.

SERVICE RECONNECTION:

When a reconnection of service is made for a Member at the same location within a twelve-month period after the date the service was disconnected at the Member's request, a charge equal to the sum of the minimum monthly bills determined for the months that service was disconnected will be billed to the customer and must be paid, in addition to the charges for connection in compliance with Operational Policy 553 of the Terms and Conditions of Service.

Issued June 22, 2021 Effective July 1, 2021
Month Day Year Month Day Year

Rates Authorized by Board of Trustees

Issued by Jennifer Meason Chief Executive Officer
(Name of Officer) (Title)